

ANNUAL REPORT 2017

RECOVERY.
RESTORATION.
RESILIENCE.





Cover: MacNaughton McLean



The restoration process is advancing. To date 79% of customers, whose installations were technically ready have been reconnected. 74% of the T&D system is back online. Generation availability is 19.73MW or 72% of installed capacity.

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HURRICANE MARIA

FEATURE

Hurricane Maria, Advisory #14 Site Forecast for Emera Caribbean, Dominica - South Coast

Valid: 04:00 PM AST 18 Sep, 2017

Meteorologist: Derek Ortt



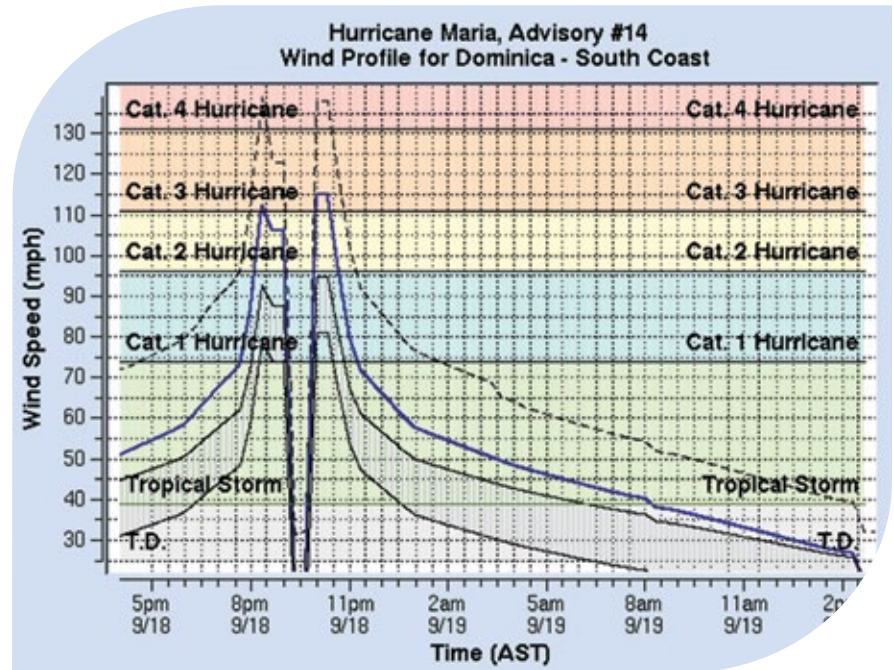
----- Max Gusts
 ———— Max Sustained Wind
 ———— Forecast Sustained Wind

Discussion:

Hurricane Maria's center will be passing very near the south coast of Dominica over the next several hours, bringing Maria's strongest winds to the island of Dominica. The next landfall will be into southeastern Puerto Rico on Wednesday, possibly as a strong Category 4 hurricane.

Maria is predicted to pass through the Turks and Caicos Islands between Thursday night and Friday morning as a Category 3 hurricane.

Hurricane conditions likely over the next 3-6 hours as Maria passes near southern Dominica. Slowly improving conditions after sunrise on Tuesday as Maria moves off to the west-northwest.



General Rainfall Amounts:

Rainfall amounts of 10 to 15 inches are likely, with areas in the mountains seeing more than 20 inches. Severe flash flooding and mudslides are expected

Storm Surge:

Tides could be as high as 3-5

feet above normal in Dominica this evening. Damage to coastal structures is likely. Tides on the north and east coast of Martinique may run 2-3 feet above normal this evening.

Note:

As we predict the maximum sustained wind (and gusts)

associated with a tropical cyclone, our site forecast below represents the maximum likely observed winds in any particular hour during the passage of the tropical cyclone. On average, the observed winds at your location(s) will be lower than the sustained wind and gusts contained in the forecast.

Expected First Onset and Duration of Sustained Winds

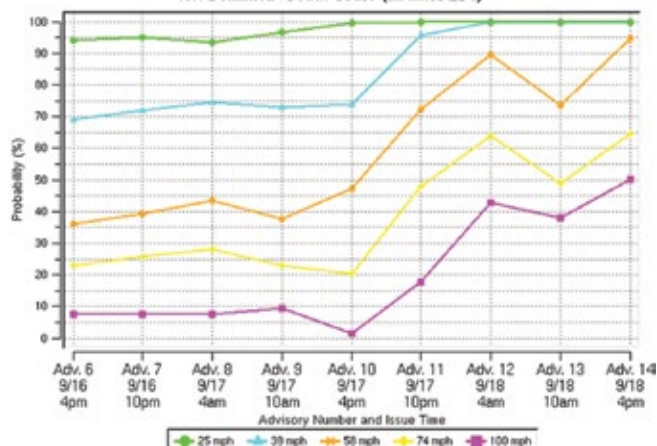
Wind	Start Date / Time	Duration	End Date / Time
25+ mph	Not Available	22+ hours	19/1426 AST
39+ mph	Not Available	16+ hours	19/0815 AST
58+ mph	18/1745 AST	7 hours, 18 minutes	19/0103 AST
74+ mph	18/1940 AST	3 hours, 36 minutes	18/2316 AST
100+ mph	18/2009 AST	2 hours, 27 minutes	18/2237 AST



Hourly Wind Forecast

Date/Time	Wind Direction	Wind Speed (mph)	Gusts (mph)
09/18/17 / 1600 AST	NNE	31-51	72
09/18/17 / 1700 AST	NNE	34-55	76
09/18/17 / 1800 AST	NNE	37-59	80
09/18/17 / 1900 AST	NNE	44-68	90
09/18/17 / 2000 AST	N	59-87	113
09/18/17 / 2100 AST	NNW	74-106	123
09/18/17 / 2200 AST	SW	81-115	138
09/18/17 / 2300 AST	SSW	54-80	102
09/19/17 / 0000 AST	SSW	43-66	86
09/19/17 / 0100 AST	SSW	36-58	77
09/19/17 / 0200 AST	SSW	34-54	73
09/19/17 / 0300 AST	SSW	31-51	70
09/19/17 / 0400 AST	SSW	29-48	64
09/19/17 / 0500 AST	SSW	27-46	61
09/19/17 / 0600 AST	SSW	26-44	58
09/19/17 / 0700 AST	SSW	24-42	56
09/19/17 / 0800 AST	SSW	23-40	54
09/19/17 / 0900 AST	SSW	20-37	51
09/19/17 / 1000 AST	SSW	19-35	49
09/19/17 / 1100 AST	SSW	17-33	46
09/19/17 / 1200 AST	SSW	15-31	44
09/19/17 / 1300 AST	SSW	14-29	42
09/19/17 / 1400 AST	SSW	12-27	40

Hurricane Maria Advisory #14 -- Probability of Wind Impact Trend for: Dominica - South Coast (all times EDT)



Point of Closest Approach of Center:

18/2120 AST -- 4 miles at Azimuth 41.0 degrees (NE)

Current Storm Distance and Direction

Distance	Direction
54 miles	Azimuth 112 degrees (SE)

Probability of your location experiencing sustained winds of:

25 mph	39 mph	58 mph	74 mph	100 mph
100%	100%	95%	64%	50%

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Hurricane Maria Intermediate Advisory 14a

Issued: 08:00 PM EDT Monday September 18, 2017

Meteorologist: Derek Ortt

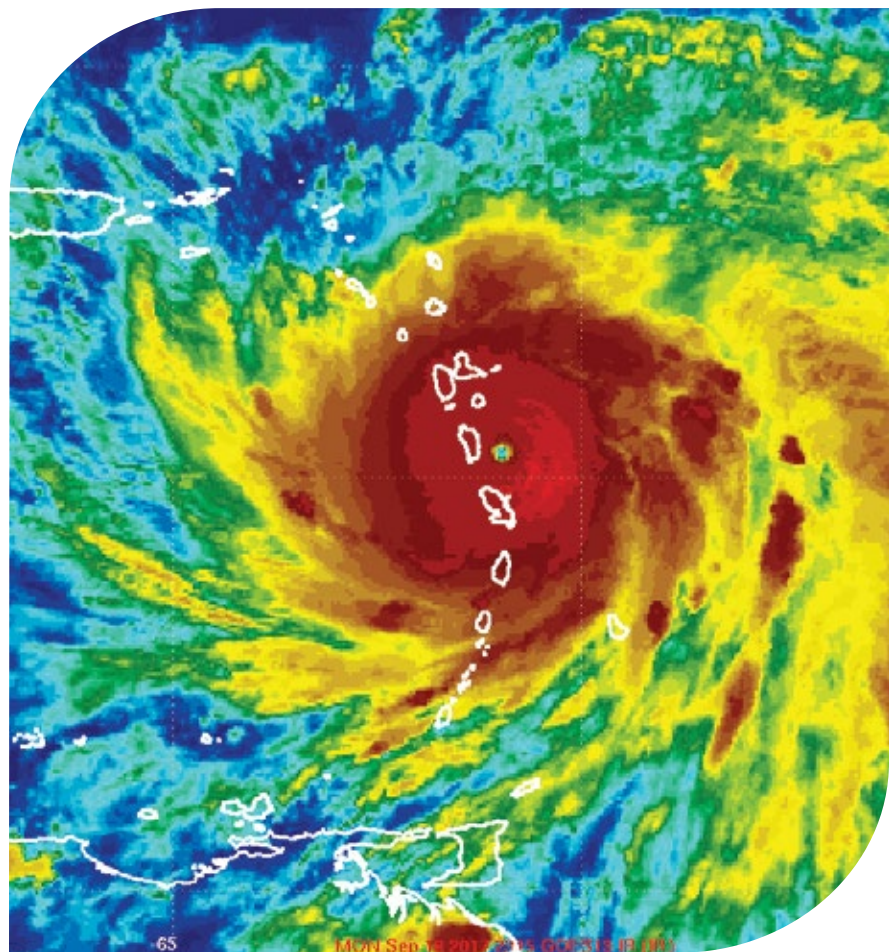


Current Location: 15.3N, 61.1W
Geographic Reference: 15 miles east of Dominica
Movement: West-northwest at 9 mph
Max Sustained Wind: 160 mph gusting to 190 mph
Current Radius of Tropical Storm-Force Winds: 105 miles
Max Predicted Radius of Tropical Storm-Force Winds: 140 miles
Organizational Trend: Increasing
Forecast Confidence: Average

Aircraft data indicate that Maria has become a catastrophic category 5 hurricane. Winds have increased to 160 mph. The eye is expected to move over Dominica within the next 90 minutes. Some additional intensification may occur before Maria reaches Dominica. Winds could be in the 165 mph to 175 mph range at landfall.

Maria is expected to be significantly worse than Hurricane David from 1979.

Conditions are starting to deteriorate very rapidly over the island. Near total destruction is likely to occur within the hour. A satellite image has been included to show the proximity to Dominica.

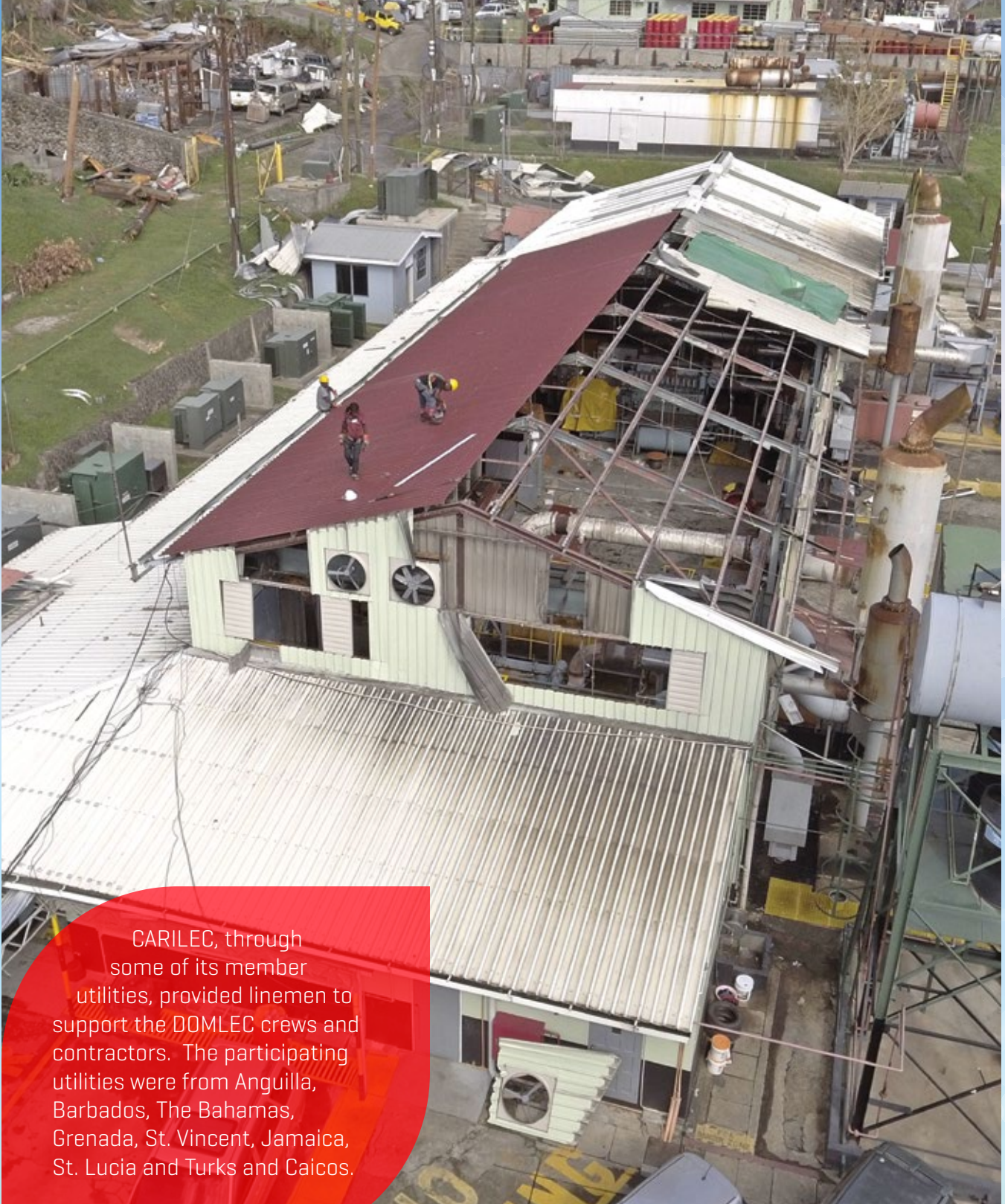


Lat.	Lon.	Max Sustained Winds	Category
15.30N	61.10W	160 mph	Category 5



Our next advisory will be issued by 10 PM EDT / AST.





CARILEC, through some of its member utilities, provided linemen to support the DOMLEC crews and contractors. The participating utilities were from Anguilla, Barbados, The Bahamas, Grenada, St. Vincent, Jamaica, St. Lucia and Turks and Caicos.





Up till September 2017, DOMLEC was poised to achieve all its corporate objectives. Unfortunately, Dominica sustained a direct hit from Category 5 Hurricane Maria on the said date. While 100% of the Transmission and Distribution (T&D) network was compromised, 85% was severely affected.

All 36, 499 customers were left without power. The impact on the generating system and assets was significant. All support systems including information systems, commercial, financial and human resource processes were also affected. Consequently, the corporate work plan had to be amended to take into consideration the primary aim, which was to safely restore the power supply to our customers.

The T&D Damage Assessment Report indicated that:

1. 11,374 poles, out of 18,965 were affected, which includes an inaccessible 39. These poles required either replacement or straightening.
2. 1,477 streetlights, out of 5,074, suffered physical damage rendering them unusable.
3. 262 transformers out of 1,459 suffered body damage. However, a further 94 suffered irreparable damage to internal components. The remaining units are still undergoing non-destructive testing; a 60% failure rate has been observed.
4. Approximately 154 km of high

voltage (HV) and 393.4 km of low voltage conductor (LV) required repair or replacement.

The cost of the restoration is estimated at EC\$ 31,799,028 (USD 11,704,158).

An assessment of the generation assets revealed the following:

- Sugar Loaf Power Station – significant infrastructural and property damage as well as minor damage to the control building and generating units.
- Fond Cole Power Station – significant damage occurred to the 3 MAN units and Main Engine Hall units. Minor damage was sustained to FC 7 & 8.
- Hydro Power Plants – Padu power station suffered extensive damage to the turbine house and generating units. The Headworks and Intake System, pipes and dams were all severely affected.

Fibre Optic links and telecommunications systems and IT equipment were destroyed. Our AMI platform was completely disrupted, thus adversely affecting the processes it supported.

The impact delivered by Hurricane Maria to all components of our operations has resulted in the Company's inability to realise our pre-Maria projected revenue.

All employees were personally affected with 80% receiving significant or complete destruction of their homes.

In undertaking the restoration, the Company sought to highlight that all works must proceed with every consideration being given to safe work practices.

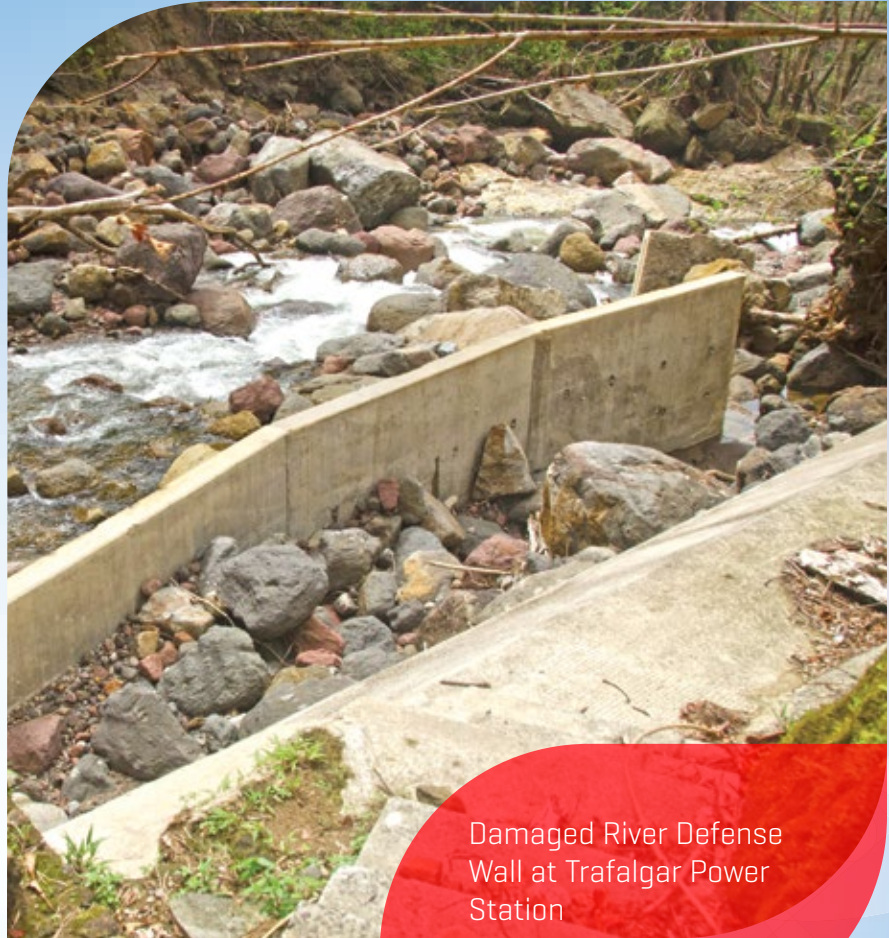
Several challenges have been experienced during the restoration process. These include but are not limited to inclement weather, insufficient manpower and key equipment, public action of cutting poles and conductors, right of way issues, delays in shipping and receipt of materials and equipment. Management has taken mitigating actions to minimize and eliminate the impact of these where possible.

The initial approach utilised to undertake the restoration was based on the company’s Hurricane Plan, a process which is reviewed and revised annually prior to the start of each Hurricane Season. Due to the direct hit from Hurricane Maria and the extent of the damage sustained, a Hurricane Maria Restoration Plan was prepared to address issues specific to the event.

The approach to determine the order in which customers should be restored was as follows:

1. Government essential services which are fundamental to the health, welfare and safety of the population
2. Commercial, industrial, hotel and domestic sectors which facilitate economic activity
3. Domestic customers with priority given to residential areas which are substantial load centers and/or strategically situated.

In undertaking the restoration of the power supply, the organization solicited and obtained assistance from Emera Caribbean Incorporated



Damaged River Defense Wall at Trafalgar Power Station

(ECI) and Emera Inc. This assistance comprised the provision of planning and safety oversight resources. Financial support was also deployed to facilitate the purchase of relief supplies, materials and equipment. CARILEC, through some of its member utilities, provided linemen to support the DOMLEC crews and contractors. The participating utilities were from Anguilla, Barbados, The Bahamas, Grenada, St. Vincent, Jamaica, St. Lucia and Turks and Caicos.

The Government of Dominica was instrumental in requisitioning and accessing a technical team of 15 persons from the Republic of Cuba

to alleviate the manpower needs of DOMLEC. This team served from October 2017 to May 2018.

The restoration process is advancing. To date 79% of customers, whose installations were technically ready have been reconnected. 74% of the T&D system is back online. Generation availability is 19.73MW or 72% of installed capacity. Peak load is 8.82MW or 48.9% of pre Maria peak.

Table 1 provides information on the essential/strategic areas restored with the pertinent restoration dates.

TABLE 1. ESSENTIAL AREAS RESTORED

Location	Date
Princess Margaret Hospital	26th September 2017
Reginald Armour Hospital	30th September 2017
Portsmouth Police Station	30th September 2017
Government Headquarters	1st October 2017
Police Headquarters	1st October 2017
Financial Center	1st October 2017
State House	6th October 2017
Ross University	11th October 2017
Ross Housing Complex	2nd November 2017
Canefield Industrial Estate	4th November 2017
Portsmouth	6th November 2017
Douglas-Charles Airport	3rd February 2018

Table 2 provides key generation milestones achieved in bringing back the units online.

TABLE 2. GENERATING UNITS RESTORATION

Generating Unit	Date	Total Available Capacity (MW)
FCs 7&8	30 Sep	3.62
SLs 4,5&6	13 Oct	4.00
SLs 3&7	31 Oct	2.40
FCs 5&6	15-20 Nov	3.75
FCs 1& 4	15-Dec	1.20
LD, NT1&2	22-Dec	4.76
		19.73

The AMI platform has been restored. Communication has been reinstated to all eleven satellite offices and locations. A temporary link between Roseau and Trafalgar has been installed and permanent replacement will occur by end of August 2018.

Financing for the restoration was made possible through the previously arranged standby facility of EC\$30 Million with the National Bank of Dominica (NBD). Additional financing includes an EC\$43.5 Million loan

and a grant of EC\$.5Million which has been approved by the Caribbean Development Bank (CDB) to fund the restoration, an organizational review and a Climate Vulnerability and Risk Assessment (CVRA).

The damage sustained by the Company has highlighted the need to progress the Company's drive towards climate resilience and sustainability. In that regard, a Build Back Better Plan was developed. Implementation of the plan is

consequent upon concessionary financing and regulatory approval. In any event, elements which take into consideration climate resilience have been introduced into the restoration process. Examples of these are: 1) Utilizing a new class of poles and 2) Construction of structures to withstand category 5 hurricane winds

The 2017 financial statements indicate that sales decreased by 21.9% over sales in 2016. Gross revenue fell by 18.4%. Juxtaposed with a net profit figure of \$12.87 Million in 2016, the Company suffered a net loss after tax of \$9.35 Million as a result of Hurricane Maria's passage.

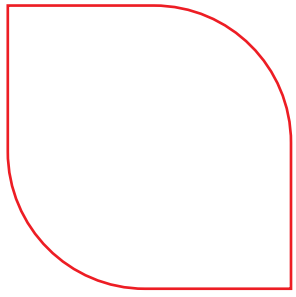
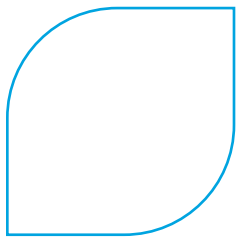
Completion of the restoration process is inextricably linked to the country's rebuilding efforts. The restoration process is accelerating with an increase in manpower and equipment being manifested. The Board is playing an integral role in providing overall direction. It sympathises with all customers, shareholders and employees for their loss as a result of Hurricane Maria. The Board commends the Management and Staff of DOMLEC for their untiring commitment to restoring power safely to our customers. The Board extends its gratitude to the Government of Dominica, CARILEC and all Emera affiliates for their timely interventions during the restoration process. As we rebuild all of our systems, we will continue to do so safely and resiliently.



David McGregor
Chairman



BOARD OF
DIRECTORS



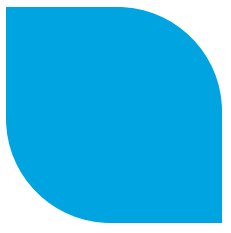
DAVID MCGREGOR
CHAIRMAN

A portrait of David McGregor, a man with short blonde hair, wearing a dark suit, white shirt, and dark tie. The portrait is set against a dark blue background and is framed by a dark blue rounded square.

PETER WILLIAMS
DEPUTY CHAIRMAN

A portrait of Peter Williams, a man with short dark hair, wearing a dark suit, light blue shirt, and patterned tie. The portrait is set against a dark blue background and is framed by a dark blue rounded square.

FREDERICA JAMES
CHAIRMAN - HR &
COMPENSATION
COMMITTEE

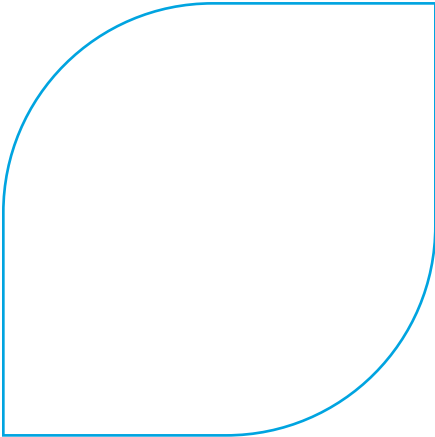
A portrait of Frederica James, a woman with short dark hair, wearing a dark top and large hoop earrings. The portrait is set against a dark blue background and is framed by a dark blue rounded square.

ADLER HAMLET
CHAIRMAN - AUDIT
COMMITTEE

A portrait of Adler Hamlet, a man with short dark hair, wearing a light-colored suit, blue shirt, and patterned tie. The portrait is set against a dark blue background and is framed by a dark blue rounded square.



RICAIDO JENNINGS
DIRECTOR



MARTIN CHARLES
DIRECTOR



ARCHIBALD COLLINS
DIRECTOR



JOSEPH PELTIER
DIRECTOR



MANAGEMENT
TEAM



BERTILIA MC KENZIE
GENERAL MANAGER



LEMUEL LAVINIER
ENGINEERING, TRANSMISSION &
DISTRIBUTION MANAGER



DAVE STAMP
GENERATION DEPARTMENT

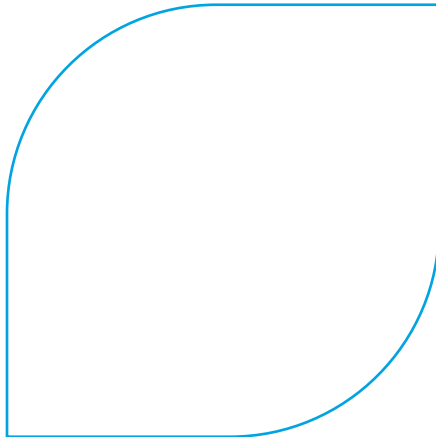


MARVELIN ETIENNE
FINANCIAL CONTROLLER





ELLISE DARWTON
CORPORATE SECRETARY/
LEGAL OFFICER



CARL MAYNARD
IT MANAGER



EDITH THOMAS-ROBERTS
HUMAN RESOURCES &
ADMINISTRATION MANAGER
(TO SEPTEMBER 2017)



RONALD ISIDORE
HUMAN RESOURCES &
ADMINISTRATION MANAGER
(FROM OCTOBER 2017)



PAUL MOSES
COMMERCIAL MANAGER





Ernst & Young
P.O. Box BW 368
Baywalk Mall
Rodney Bay, Gros Islet
St. Lucia, W.I.

Tel: 758 458 4720/30
758458 4316
758 458 4997
Fax: 758 458 4710
www.ey.com

Street Address
2nd Floor, Mardini
Building
Rodney Bay, Gros Islet
St. Lucia, W.I.

INDEPENDENT AUDITOR'S REPORT TO THE SHAREHOLDERS OF DOMINICA ELECTRICITY SERVICES LIMITED

Report on the Audit of the Financial Statements

Opinion

We have audited the financial statements of Dominica Electricity Services Ltd (“the Company”), which comprise the balance sheet as at 31 December 2017, and the statement of comprehensive income, statement of changes in equity and statement of cash flows for the year then ended, and notes to the financial statements, including a summary of significant accounting policies.

In our opinion, the accompanying financial statements present fairly, in all material respects, the financial position of the Company as at 31 December 2017 and its financial performance and its cash flows for the year then ended in accordance with International Financial Reporting Standards (“IFRSs”).

Basis for Opinion

We conducted our audit in accordance with International Standards on Auditing (“ISAs”). Our responsibilities under those standards are further described in the *Auditor's Responsibilities for the Audit of the Financial Statements* section of our report. We are independent of the Company in accordance with the International Ethics Standards Board for Accountants' Code of Ethics for Professional Accountants (“IESBA Code”), and we have fulfilled our other ethical responsibilities in accordance with the IESBA Code. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Key Audit Matters

Key audit matters are those matters that, in our professional judgment, were of most significance in our audit of the financial statements of the current period. These matters were addressed in the context of our audit of the financial statements as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on these matters.

We have fulfilled the responsibilities described in the *Auditor's Responsibilities for the Audit of the Financial Statements* section of our report, including in relation to these matters. Accordingly, our audit included the performance of procedures designed to respond to our assessment of the risks of material misstatement of the financial statements. The results of our audit procedures, including the procedures performed to address the matters below, provide the basis for our audit opinion on the accompanying financial statements.





Ernst & Young
 P.O. Box BW 368
 Baywalk Mall
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INDEPENDENT AUDITOR’S REPORT TO THE SHAREHOLDERS OF DOMINICA ELECTRICITY SERVICES LIMITED (cont’d)

Report on the Audit of the Financial Statements

Key Audit Matters

Key audit matter	How our audit addressed the key audit matter
<p>Impairment of trade receivables</p> <p>Related disclosures in the financial statements are included in Note 2.6 (page 18) and Note 7 (page 29). As per Note 7 of the financial statements, the provision for doubtful debts was \$1,178,355 at December 31, 2017 as compared to \$253,294 at December 31, 2016.</p> <p>Prior to 2017, the magnitude of the provision for doubtful debts was immaterial to the financial statements, as the collection of outstanding debts by the Company was at an effective level. Following the passing of Hurricane Maria, customers of the utility have been hampered financially and otherwise, and this has changed the aging profile of the receivable portfolio. As at December 31, 2017, 25% of the customers were reconnected and receiving power. The Company’s accounting policy states that impairment is established when there is objective evidence that the Company will not be able to collect all amounts due according to the original terms. The advent of the hurricane increases the estimation uncertainty associated with this estimate as management’s assumptions are based on pre-hurricane data.</p>	<p>The receivables portfolio was disaggregated by customer type, and each customer with balances over 90 days old was examined and discussed with the Credit and Finance Departments of the Company. Receipts received subsequent to the financial year end were inspected to corroborate the amount receivable. For customers with special arrangements regarding amounts outstanding, we examined the documentation supporting the arrangement to corroborate management’s representations. For customers who had not been reconnected and no receipts had been received for pre-hurricane amounts, we examined activity pre-hurricane to determine if the level of impairment recorded was appropriate.</p> <p>We also ensured that the financial statement disclosures regarding the estimate were appropriate and in accordance with International Financial Reporting Standards.</p>





Ernst & Young
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INDEPENDENT AUDITOR'S REPORT TO THE SHAREHOLDERS OF DOMINICA ELECTRICITY SERVICES LIMITED (CONT'D)

Report on the Audit of the Financial Statements

Key Audit Matters (cont'd)

Key audit matter	How our audit addressed the key audit matter
<p>Valuation of disposals of plant and equipment</p> <p>Related disclosures in the financial statements are included in Note 2.3 (page 15) and Note 5 (page 28). As per Note 5 of the financial statements, the assets disposed by the Company for the year ended December 31, 2017 were \$13,421,633, which was approximately 10% of the value of the net book value of the Property, Plant and Equipment at January 1, 2017.</p> <p>Transmission and distribution assets are accounted for using mass asset accounting. This is the practice of assembling several similar fixed assets into a single group which is used in aggregate as the cost base for depreciation calculations. All the items in the group are assumed to have the life of the group, and are considered fully depreciated at the time of retirement; no gain or loss is recognized when an item is retired. The passing of Hurricane Maria resulted in the destruction of a significant portion of the transmission and distribution assets. Due to the extent of damage and the lack of some historical information, management did not fully use mass asset accounting to determine the quantum of the assets disposed.</p>	<p>We reviewed the methodology used by management to determine the extent of the assets retired, ensuring that where management deviated from mass asset accounting, that the alternative option taken was based on management examining all possible options. We corroborated the unit costs used to determine the value of assets disposed and reviewed reports prepared by various parties engaged to assess the impact of the damage on the Company's assets.</p> <p>We also ensured that the financial statement disclosures regarding the Property, Plant & Equipment were appropriate and in accordance with International Financial Reporting Standards.</p>





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INDEPENDENT AUDITOR'S REPORT TO THE SHAREHOLDERS OF DOMINICA ELECTRICITY SERVICES LIMITED (CONT'D)

Report on the Audit of the Financial Statements

Other information included in the Company's 2017 Annual Report

Other information consists of the information included in the Annual Report, other than the financial statements and our auditor's report thereon. Management is responsible for the other information. The annual report is expected to be made available to us after the date of this auditor's report.

Our opinion on the financial statements does not cover the other information and we do not express any form of assurance conclusion thereon.

In connection with our audit of the financial statements, our responsibility is to read the other information and, in doing so, consider whether the other information is materially inconsistent with the financial statements or our knowledge obtained in the audit or otherwise appears to be materially misstated.

Responsibilities of Management and the Audit Committee for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with IFRSs, and for such internal control as management determines is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

The Audit Committee is responsible for overseeing the Company's financial reporting process.

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with ISA will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.





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INDEPENDENT AUDITOR'S REPORT TO THE SHAREHOLDERS OF DOMINICA ELECTRICITY SERVICES LIMITED (CONT'D)

Report on the Audit of the Financial Statements

Auditor's Responsibilities for the Audit of the Financial Statements (cont'd)

As part of an audit in accordance with ISA, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- Conclude on the appropriateness of management's use of the going concern basis of accounting and based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the financial statements, including the disclosures, and whether the financial statements represent the underlying transactions and events in a manner that achieves fair presentation.
- Obtain sufficient appropriate audit evidence regarding the financial information of the entities or business activities within the Company to express an opinion on the financial statements. We are responsible for the direction, supervision and performance of the Company's audit. We remain solely responsible for our audit opinion.

We communicate with the Audit Committee regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.





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INDEPENDENT AUDITOR'S REPORT TO THE SHAREHOLDERS OF DOMINICA ELECTRICITY SERVICES LIMITED (CONT'D)

Report on the Audit of the Financial Statements

Auditor's Responsibilities for the Audit of the Financial Statements (cont'd)

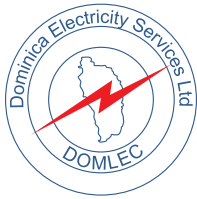
We also provide the Audit Committee with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

From the matters communicated with the Audit Committee we determine those matters that were of most significance in the audit of the financial statements of the current period and are therefore the key audit matters. We describe these matters in our auditor's report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.

The engagement partner in charge of the audit resulting in this independent auditor's report is Rendra Gopee.

CHARTERED ACCOUNTANTS
St. Lucia





DOMINICA ELECTRICITY SERVICES LIMITED


Balance Sheet
As of December 31, 2017


(Expressed in Eastern Caribbean Dollars)

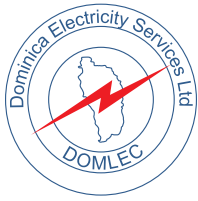
	Notes	2017 \$	2016 \$
Assets			
Non-current assets			
Property, plant and equipment	5	135,646,128	138,126,138
		<u>135,646,128</u>	<u>138,126,138</u>
Current assets			
Cash and cash equivalents	6	11,374,587	13,744,077
Trade and other receivables	7	13,525,019	12,815,195
Inventories	8	11,946,513	9,435,997
Corporation tax recoverable	14	1,233,057	-
		<u>38,079,176</u>	<u>35,995,269</u>
Total assets		<u>173,725,304</u>	<u>174,121,407</u>
Equity			
Share capital	9	10,417,328	10,417,328
Retained earnings		80,542,803	93,022,706
		<u>90,960,131</u>	<u>103,440,034</u>
Non-current liabilities			
Borrowings	10	30,151,149	20,799,780
Customers' deposits	11	3,701,273	3,700,596
Demand promissory note	20	2,716,900	-
Deferred revenue	12	11,241,237	9,784,173
Deferred tax liability	14	17,242,323	19,585,413
Capital grants	13	-	120,299
		<u>65,052,882</u>	<u>53,990,261</u>
Current liabilities			
Trade and other payables	15	10,821,311	9,902,621
Due to related party	20	1,232,983	154,624
Corporation tax payable	14	-	1,046,149
Borrowings	10	5,657,997	5,587,718
		<u>17,712,291</u>	<u>16,691,112</u>
Total equity and liabilities		<u>173,725,304</u>	<u>174,121,407</u>

The accompanying notes form an integral part of these financial statements.

Approved by the Board of Directors on May 1, 2018 and signed on its behalf by:

..........Director

..........Director



DOMINICA ELECTRICITY SERVICES LIMITED

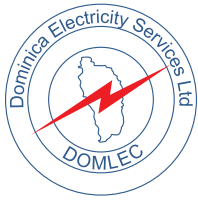
Statement of Changes in Equity
For the year ended December 31, 2017

(Expressed in Eastern Caribbean Dollars)

	Common shares \$	Retained earnings \$	Total \$
Balance at December 31, 2015	10,417,328	84,313,836	94,731,164
Total comprehensive income	-	12,875,801	12,875,801
Dividends paid (40¢ per share)	-	(4,166,931)	(4,166,931)
Balance at December 31, 2016	10,417,328	93,022,706	103,440,034
Total comprehensive income	-	(9,354,705)	(9,354,705)
Dividends paid (30¢ per share)	-	(3,125,198)	(3,125,198)
Balance at December 31, 2017	10,417,328	80,542,803	90,960,131

The accompanying notes form an integral part of these financial statements.





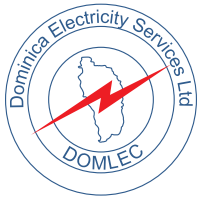
DOMINICA ELECTRICITY SERVICES LIMITED

Statement of Comprehensive Income
For the year ended December 31, 2017

(Expressed in Eastern Caribbean Dollars)

	Notes	2017 \$	2016 \$
Operating revenue	19	72,532,565	88,908,559
Operating expenses			
Fuel		24,797,980	27,284,986
Generation		8,520,317	9,496,653
General		15,158,079	14,035,815
Engineering and distribution		9,081,525	7,663,662
Insurance		1,825,031	2,098,834
Depreciation	5	11,225,930	10,305,346
	16	70,608,862	70,885,296
Operating income		1,923,703	18,023,263
Other income	17	1,171,717	793,599
Finance and other costs	18	(14,793,215)	(1,560,197)
(Loss) income before taxation		(11,697,795)	17,256,665
Taxation	14	2,343,090	(4,380,864)
Net (loss) income being comprehensive (loss) income for the year		(9,354,705)	12,875,801
Basic and diluted earnings per share (cents)	21	(90)	124

The accompanying notes form an integral part of these financial statements.



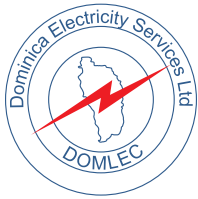
DOMINICA ELECTRICITY SERVICES LIMITED

Statement of Cash Flows
For the year ended December 31, 2017

(Expressed in Eastern Caribbean Dollars)

	Notes	2017 \$	2016 \$
Cash flows from operating activities			
(Loss)/Income before taxation		(11,697,795)	17,256,665
Adjustments for non-cash items:			
Depreciation	5	11,225,930	10,305,346
Gain on foreign exchange		(22,159)	(3,804)
Loss (gain) on disposal of property, plant and equipment	18	13,421,632	(79,989)
Provision for inventory obsolescence	8	739,042	754,250
Finance costs	18	1,371,583	1,560,197
Amortization of deferred revenue	17	(629,342)	(536,061)
Amortization of capital grants	13	(120,299)	(133,801)
Net change in provision for other liabilities and charges		1,382,364	(133,018)
Operating income before working capital changes		15,670,956	28,989,785
(Increase)/decrease in trade and other receivables		(709,824)	3,910,752
Increase in inventories		(3,249,558)	(295,141)
(Decrease)/increase in trade and other payables		(441,514)	307,685
Increase (decrease) in due to related parties		3,795,259	(173,503)
Cash generated from operations		15,065,319	32,739,578
Interest and finance charges paid	18	(1,371,583)	(1,560,197)
Corporation tax paid	14	(2,279,206)	(4,537,580)
Net cash from operating activities		11,414,530	26,641,801
Cash flows used in investing activities			
Additions to property, plant and equipment	5	(22,167,552)	(19,058,502)
Proceeds on disposal of property, plant and equipment		-	106,062
Net cash used in investing activities		(22,167,552)	(18,952,440)
Cash flows used in financing activities			
Proceeds from borrowings	10	13,585,500	-
Dividends paid		(3,125,198)	(4,166,931)
Repayment of borrowings	10	(4,163,852)	(5,290,852)
Customers' contributions	12	2,086,406	1,192,417
Customers' deposits (net)		677	44,818
Net cash used in financing activities		8,383,533	(8,220,548)
Net increase in cash and cash equivalents		(2,369,490)	(531,187)
Cash and cash equivalents - beginning of year		13,744,077	14,275,264
Cash and cash equivalents - end of year	6	11,374,587	13,744,077

The accompanying notes form an integral part of these financial statements.



DOMINICA ELECTRICITY SERVICES LIMITED

Notes to the Financial Statements
For the year ended December 31, 2017

(Expressed in Eastern Caribbean Dollars)

1. General information

Dominica Electricity Services Limited (the Company), was incorporated as a public limited liability company on April 30, 1975 and is domiciled in the Commonwealth of Dominica. The Company operates in a fully liberalised sector under the Electricity Supply Act of 2006. Under the Act, an Independent Regulatory Commission (the commission) is vested with broad regulatory oversight over all aspects of the energy sector. The Company's operations are regulated by the Commission. The principle activity of the Company includes the generation, distribution and transmission of electricity.

The Company is listed on the Eastern Caribbean Stock Exchange and falls under the jurisdiction of the Eastern Caribbean Regulatory Commission.

Dominica Power Holding Limited, a subsidiary of Emera (Caribbean) Incorporated, owns 52% of the ordinary share capital of the Company. The ultimate parent of the Company is Emera Inc, an energy and services company registered in Canada.

The Dominica Social Security owns 21% of the ordinary share capital, while 27% is held by the general public.

The registered office and principal place of business of the Company is located at 18 Castle Street, Roseau, Commonwealth of Dominica.

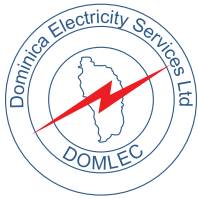
2. Summary of significant accounting policies

The principal accounting policies applied in the preparation of these financial statements are set out below. These policies have been consistently applied to all years presented, unless otherwise stated.

2.1 Basis of preparation

The financial statements of the Company have been prepared in accordance with International Financial Reporting Standards (IFRS) as issued by the International Accounting Standards Board (IASB) and under the historical cost convention, as modified by the revaluation of available-for-sale financial investments.

The preparation of financial statements in conformity with IFRS requires the use of certain critical accounting estimates. It also requires management to exercise its judgement in the process of applying the Company's accounting policies. The areas involving a higher degree of judgement or complexity, or areas where assumptions and estimates are significant to the financial statements are disclosed in Note 4.



DOMINICA ELECTRICITY SERVICES LIMITED

Notes to the Financial Statements
For the year ended December 31, 2017

(Expressed in Eastern Caribbean Dollars)

2. Summary of significant accounting policies ...continued

2.1 Basis of preparation ...continued

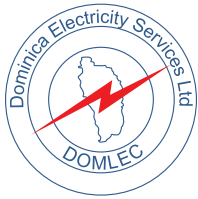
2.1.1 Changes in accounting policy and disclosures

a) *New and amended standards, and interpretations adopted by the Company*

The accounting policies adopted are consistent with those of the previous financial year, except for the following amendment to IFRS effective as of January 1, 2017. Unless otherwise noted, the adoption of the revised standards did not have a significant change on the financial statements of the Company.

- **IAS 7, ‘Statement of Cash Flows’**, issued January 2016. The standard was amended to clarify that entities shall provide disclosures that enable users of financial statements to evaluate changes in liabilities arising from financing activities. This amendment was effective for annual periods beginning on or after January 1, 2017. The amendment has no effect on the Company’s financial position, performance or disclosures.
- **IAS 12, ‘Income Taxes’**, issued January 2016. The standard was amended to clarify a few aspect of the standard. Unrealised losses on debt instruments measured at fair value and measured at cost for tax purposes give rise to a deductible temporary difference regardless of whether the debt instrument's holder expects to recover the carrying amount of the debt instrument by sale or by use. The carrying amount of an asset does not limit the estimation of probable future taxable profits. Estimates for future taxable profits exclude tax deductions resulting from the reversal of deductible temporary differences. An entity assesses a deferred tax asset in combination with other deferred tax assets. Where tax law restricts the utilisation of tax losses, an entity would assess a deferred tax asset in combination with other deferred tax assets of the same type. These amendments are effective for annual periods beginning on or after January 1, 2017. The amendments have no effect on the Company’s financial position, performance or disclosures.
- **Annual Improvements 2014-2016 Cycle**
The pronouncement contains amendments to International Financial Reporting Standards (IFRSs) as a result of the IASB's annual improvements project for IFRS 12. The scope of the IFRS 12 was clarified by specifying that the disclosure requirements in the standard, except for those in paragraphs B10–B16, apply to an entity’s interests listed in paragraph 5 that are classified as held for sale, as held for distribution or as discontinued operations in accordance with IFRS 5 Non-current Assets Held for Sale and Discontinued Operations.





DOMINICA ELECTRICITY SERVICES LIMITED

Notes to the Financial Statements
For the year ended December 31, 2017

(Expressed in Eastern Caribbean Dollars)

2. Summary of significant accounting policies ...continued

2.1 Basis of preparation ...continued

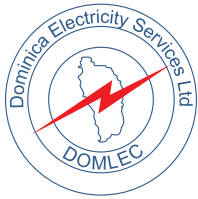
2.1.1 Changes in accounting policy and disclosures ...continued

b) New standards, amendments and interpretations issued but not effective for the financial year beginning January 1, 2017 and not early adopted

Management has reviewed the new standards, amendments and interpretations to existing standards that are not yet effective and have determined that the following are relevant to the Company's operations. The Company has not early adopted the new standards, amendments and interpretations:-

- **IAS 39, 'Financial Instruments: Recognition and Measurement'**, amended in November 2013. The amendments permit an entity to elect to continue to apply the hedge accounting requirements in IAS 39 for a fair value hedge of the interest rate exposure of a portion of a portfolio of financial assets or financial liabilities when IFRS 9 is applied, and to extend the fair value option to certain contracts that meet the 'own use' scope exception. The amendment was effective when IFRS 9 is applied by an entity. It is not anticipated that the amendment to the standard will have a significant impact on the financial statements.
- **IAS 40, 'Investment Property'**, amended in December 2003. The amendment was made to state that an entity shall transfer a property to, or from, investment property when, and only when, there is evidence of a change in use. A change of use occurs if property meets, or ceases to meet, the definition of investment property. A change in management's intentions for the use of a property by itself does not constitute evidence of a change in use. This amendment is effective for annual periods beginning on or after January 1, 2018, with earlier application being permitted. It is not anticipated that the amendment to the standard will have a significant impact on the financial statements.
- **IFRS 2, 'Share-based Payment'**, issued June 2016. The amendment was done to clarify the standard in relation to the accounting for cash-settled share-based payment transactions that include a performance condition, the classification of share-based payment transactions with net settlement features, and the accounting for modifications of share-based payment transactions from cash-settled to equity-settled. This amendment is effective for annual periods beginning on or after January 1, 2018, with earlier application being permitted. The amendment is not expected to have an effect on the Company's financial position, performance or disclosures.
- **IFRS 7, 'Financial Instruments: Disclosures'**, amended in December 2011. The amendment defers the mandatory effective date of both the 2009 and 2010 versions of IFRS 9 'Financial Instruments' to annual periods beginning on or after January 1, 2018.





DOMINICA ELECTRICITY SERVICES LIMITED

Notes to the Financial Statements
For the year ended December 31, 2017

(Expressed in Eastern Caribbean Dollars)

2. Summary of significant accounting policies ...continued

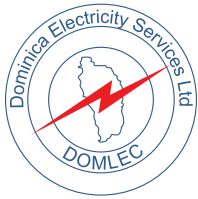
2.1 Basis of preparation ...continued

2.1.1 Changes in accounting policy and disclosures ...continued

b) New standards, amendments and interpretations issued but not effective for the financial year beginning January 1, 2017 and not early adopted...continued

It is not anticipated that the amendment to the standard will have an impact on the financial statements.

- **IFRS 9, 'Financial instruments'**, issued in July 2014. This finalized version of the standard is the first step in the process to replace IAS 39, 'Financial Instruments: Recognition and Measurement'. IFRS 9 contains requirements for classification and measurement, impairment, derecognition and hedge accounting and is likely to affect the Company's accounting for its financial assets with early adoption permitted. Except for hedge accounting, retrospective application is required but providing comparative information is not compulsory. The standard is effective for annual periods beginning on or after January 1, 2018. The Company is yet to assess the impact of IFRS 9 and early adoption is not expected.
- **IFRS 9, 'Financial instruments' with IFRS 4 Insurance Contracts**, issued in September 2016. The amendments address concerns arising from implementing the new financial instruments Standard, IFRS 9, before implementing the new insurance contracts standard that the Board is developing to replace IFRS 4. The amendments introduce two options for entities issuing insurance contracts: a temporary exemption from applying IFRS 9 and an overlay approach. The overlay approach requires an entity to remove from profit or loss additional volatility that may arise if IFRS 9 is applied with IFRS 4. When applying the temporary exemption, entities must still provide extensive disclosure that require the application of some aspects of IFRS 9. The standard is effective for annual periods beginning on or after January 1, 2018. It is not anticipated that the amendment to the standard will have an impact on the financial statements.
- **IFRS 10, 'Financial Statements'**, issued in September 2014. The amendment addresses a conflict between the requirements of IAS 28 'Investments in Associates and Joint Ventures' and IFRS 10 'Financial Statements' and clarifies that in a transaction involving an associate or joint venture the extent of gain or loss recognition depends on whether the assets sold or contributed constitute a business. It requires full recognition in the investor's financial statements of gains and losses arising on the sale or contribution of assets that constitute a business and partial recognition of gains and losses where the assets do not constitute a business. These requirements apply regardless of the legal form of the transaction. The amendment has been deferred indefinitely.



DOMINICA ELECTRICITY SERVICES LIMITED

Notes to the Financial Statements
For the year ended December 31, 2017

(Expressed in Eastern Caribbean Dollars)

2. Summary of significant accounting policies ...continued

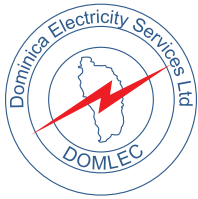
2.1 Basis of preparation ...continued

2.1.1 Changes in accounting policy and disclosures ...continued

b) New standards, amendments and interpretations issued but not effective for the financial year beginning January 1, 2017 and not early adopted...continued

- **IFRS 15, ‘Revenue from Contracts with Customers’**, issued May 2014. The new standard specifies how and when an IFRS reporter will recognize revenue as well as requiring such entities to provide users of financial statements with more informative, relevant disclosures. The standard provides a single, principles based five-step model to be applied to all contracts with customers; identify the contract(s) with a customer, identify the performance obligations in the contract, determine the transaction price, allocate the transaction price to the performance obligations in the contract and recognize revenue when (or as) the entity satisfies a performance obligation. The standard was amended to clarify three aspects of the standards (identifying performance obligations, principal versus agent considerations, and licensing) and to provide some transition relief for modified contracts and completed contracts. The Company has begun its analysis of the impact of the new standard and early adoption is not expected. The new standard is effective for annual periods beginning on or after January 1, 2018.
- **IFRS 15, ‘Revenue from Contracts with Customers’**, issued April 2016. The standard was amended to clarify three of the five topics identified - identifying performance obligations, principal versus agent considerations, and licensing. The amendment also provides some transition relief for modified contracts and completed contracts. It was concluded that it was not necessary to amend IFRS 15 with respect to collectability or measuring non-cash consideration. The Company has begun its analysis of the impact of the amendment and has opted not to early adopt. The amended standard is effective for annual periods beginning on or after January 1, 2018.
- **IFRS 16, ‘Leases’**, issued January 2016. The new standard specifies how an IFRS reporter will recognise, measure, present and discloses leases. The standard provides a single lessee accounting model, requiring lessees to recognise assets and liabilities for all leases unless the lease term is 12 months or less or the underlying asset has a low value. Lessors continue to classify leases as operating or finance, with IFRS 16’s approach to lessor accounting substantially unchanged from its predecessor, IAS 17. The standard requires lessees and lessors to make more extensive disclosures than under IAS 17. The new standard is effective for annual periods beginning on or after January 1, 2019. The Company has begun its analysis of the impact of the new standard and early adoption is not expected.





DOMINICA ELECTRICITY SERVICES LIMITED

Notes to the Financial Statements
For the year ended December 31, 2017

(Expressed in Eastern Caribbean Dollars)

2. Summary of significant accounting policies ...continued

2.1 Basis of preparation ...continued

2.1.1 Changes in accounting policy and disclosures ...continued

b) New standards, amendments and interpretations issued but not effective for the financial year beginning January 1, 2017 and not early adopted ...continued

- **IFRS 17, 'Insurance Contracts'**, issued May 2017. The new standard requires insurance liabilities to be measured at a current fulfillment value and provides a more uniform measurement and presentation approach for all insurance contracts. These requirements are designed to achieve the goal of a consistent, principle-based accounting for insurance contracts. IFRS 17 supersedes IFRS 4 Insurance Contracts as of January 1, 2021. The new standard is effective for annual periods beginning on or after January 1, 2021. It is not anticipated that this standard will have an impact on the Company's financial statements.
- **Annual Improvements 2014-2016 Cycle**
The pronouncement contains amendments to three International Financial Reporting Standards (IFRSs) as a result of the IASB's annual improvements project – IFRS 1 and IAS 28. The short-term exemptions in paragraphs E3–E7 of IFRS 1 were deleted because they have now served their intended purpose. Under IAS 28, it was clarified that the election to measure at fair value through profit or loss an investment in an associate or a joint venture that is held by an entity that is a venture capital organisation, or other qualifying entity, is available for each investment in an associate or joint venture on an investment-by-investment basis, upon initial recognition. The amendments to IFRS 1 and IAS 28 are effective for annual periods beginning on or after January 1, 2018. It is not anticipated that the amendments to the standards will have an impact on the financial statements.

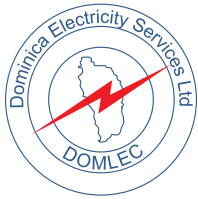
2.2 Foreign currency translation

Functional and presentation currency

The financial statements are presented in Eastern Caribbean dollars which is the Company's functional and presentation currency.

Transactions and balances

Foreign currency transactions are translated into Eastern Caribbean currency using the exchange rates prevailing at the dates of the transactions. Foreign exchange gains and losses resulting from the settlement of such transactions and from the translation at year-end rates of monetary assets and liabilities denominated in foreign currencies are recognised in the statement of comprehensive income.



DOMINICA ELECTRICITY SERVICES LIMITED

Notes to the Financial Statements
For the year ended December 31, 2017

(Expressed in Eastern Caribbean Dollars)

2. Summary of significant accounting policies ...continued

2.3 Property, plant and equipment

Property, plant and equipment are stated at historic cost less accumulated depreciation and impairment losses. Cost represents expenditure that is directly attributable to the acquisition of the items and includes cost of materials, direct labour, supervision and engineering charges and interest incurred during construction which is directly attributable to the acquisition or construction of a qualifying asset.

Subsequent costs are included in the asset's carrying value or recognised as a separate asset, as appropriate, only when it is probable that future economic benefits associated with the item will flow to the Company and the cost of the item can be measured reliably. All other repairs and maintenance are charged to the consolidated statement of comprehensive income during the financial period in which they are incurred.

Contributions received towards construction of electric plant are credited to the cost of work in progress or are shown as deferred credits in the case where construction has not yet started.

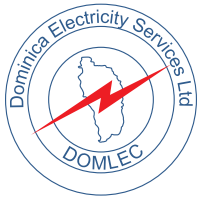
The Company includes borrowing costs directly attributable to the acquisition, construction or production of qualifying assets as part of the cost of that asset until the asset is made available for service.

Land is not depreciated. No depreciation is provided on work-in-progress until the assets involved have been completed and are available for use. For financial reporting purposes depreciation on other property, plant and equipment is calculated by the straight line method using rates required to allocate the cost of the assets less salvage over their estimated service lives as follows:

Generation equipment	2.25% - 44.44%
Transmission and distribution	4.5% - 5%
Other	2% - 25%

When depreciable property, plant and equipment other than motor vehicles and property are retired, the gross book value less proceeds net of retiral expense is charged to accumulated depreciation. For material disposals of motor vehicles and property, the asset cost and accumulated depreciation are removed with any gain or loss credited or charged to current operations.

The assets' residual values, useful lives and depreciation methods are reviewed and adjusted, if appropriate, at each balance sheet date.



DOMINICA ELECTRICITY SERVICES LIMITED

Notes to the Financial Statements
For the year ended December 31, 2017

(Expressed in Eastern Caribbean Dollars)

2. Summary of significant accounting policies ...continued

2.3 Property, plant and equipment ...continued

An asset's carrying value is written down immediately to its recoverable amount if the asset's carrying value is greater than its estimated recoverable amount (Note 2.4).

Intangible assets comprising computer software, are stated at cost, less amortization and impairment losses.

2.4 Financial investments

The Company has classified its financial investments as loans and receivables. Management determines the classification at initial recognition and reviews the designation at every reporting date. The classification depends on the purpose for which the financial investments are acquired.

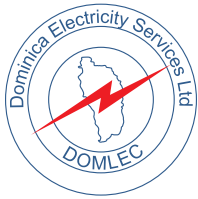
a) Loans and receivables

Loans and receivables are non-derivative financial assets with fixed or determinable payments that are not quoted in an active market. They are included in current assets, except for maturities greater than 12 months after the balance sheet date. These are classified as non-current assets. The Company's loans and receivables comprise cash resources and trade and other receivables.

b) Impairment of financial assets

The Company assesses at each balance sheet date whether there is objective evidence that a financial asset or a Company of financial assets is impaired. In the case of equity securities classified as available-for-sale, a significant or prolonged decline in the fair value of the security below its cost is considered as an indicator that the securities are impaired. In the case of debt securities classified as available-for-sale, a breach of contract such as default or delinquency in interest or principal payments, or evidence of significant financial difficulty of the issuer is considered as an indicator of impairment. If any such evidence exists for available-for-sale financial assets, the cumulative loss - measured as the difference between the acquisition cost and the current fair value, less any impairment loss on that financial asset previously recognised in profit or loss - is removed from other comprehensive income and recognised in the statement of comprehensive income.

In the case of loans not quoted in an active market, a breach of contract such as default or delinquency in interest or principal payments, or evidence of significant financial difficulty of the issuer is considered as an indicator of impairment. If any such evidence exists, the impairment loss, measured as the difference between the carrying value and the net recoverable amount, is recognised in the statement of comprehensive income.



DOMINICA ELECTRICITY SERVICES LIMITED

Notes to the Financial Statements
For the year ended December 31, 2017

(Expressed in Eastern Caribbean Dollars)

2. Summary of significant accounting policies ...continued

2.4 Financial investments ...continued

c) Derecognition of financial assets

The Company derecognizes a financial asset when the contractual rights to the cash flows from the asset expire, or when it transfers the financial asset and substantially all the risks and rewards of ownership of the asset to another party. If the Company neither transfers or retains substantially all the risks and rewards of ownership and continues to control the transferred asset, the Company recognizes its retained interest in the asset and an associated liability for amounts it may have to pay. If the Company retains substantially all the risks and rewards of ownership of a transferred financial asset, the Company continues to recognize the financial asset and also recognizes a collateralized borrowing for the proceeds received.

On derecognition of a financial asset in its entirety, the difference between the asset's carrying amount and the sum of the consideration received and receivable and the cumulative gain or loss that had been recognized in other comprehensive income and accumulated in equity is recognized in profit or loss.

On derecognition of a financial asset other than in its entirety, the Company allocates the previous carrying amount of the financial asset between the part it continues to recognize under continuing involvement, and the part it no longer recognizes on the basis of the relative fair values of those parts on the date of the transfer. The difference between the carrying amount allocated to the part is no longer recognized and the sum of the consideration received for the part no longer recognized and any cumulative gain or loss allocated to it that had been recognized in other comprehensive income is recognized in profit or loss. A cumulative gain or loss that had been recognized in other comprehensive income is allocated between the part that continues to be recognized and the part that is no longer recognized on the basis of the relative fair values of those parts.

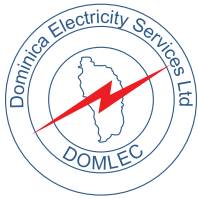
Assets that have an indefinite life, e.g. land are not subject to amortisation and are reviewed for impairment annually.

Assets that are subject to amortisation are reviewed for impairment whenever events or changes in circumstances indicate that the carrying amount may not be recoverable. An impairment loss is recognised for the amount by which the asset's carrying amount exceeds its recoverable amount. The recoverable amount is the higher of an asset's fair value less costs to sell and value in use. For the purposes of assessing impairment, assets are grouped at the lowest levels for which there are separately identifiable cash flows.

2.5 Cash and cash equivalents

These consist of cash held in hand and at bank, deposits held at call with banks and other short-term highly liquid investments with original maturities of three (3) months or less, which are subject to insignificant change in value.





DOMINICA ELECTRICITY SERVICES LIMITED

Notes to the Financial Statements
For the year ended December 31, 2017

(Expressed in Eastern Caribbean Dollars)

2. Summary of significant accounting policies ...continued

2.6 Trade receivables

Trade receivables are amounts due from customers for electricity or other services performed in the ordinary course of business. If collection is expected in one year or less (or in the normal operating cycle of the business if longer), they are classified as current assets. If not, they are presented as non-current assets. Trade receivables are recognised initially at fair value and are subsequently measured at amortised cost less provision for impairment and discounts. A provision for impairment of trade receivables is established when there is objective evidence that the Company will not be able to collect all amounts due according to the original terms of receivables.

The amount of the provision is recognised in the statement of comprehensive income. When a trade receivable is uncollectible it is written off in the statement of comprehensive income. Subsequent recoveries of amounts previously written off are credited to the statement of comprehensive income.

2.7 Inventories

Inventories of fuel, materials and supplies are stated at the lower of cost or net realisable value. Cost is determined on an average cost basis. Spares are carried at cost less provision for obsolescence.

2.8 Share capital

Common shares are classified as equity.

2.9 Borrowings

Borrowings are recognised initially at fair value, net of transaction costs incurred. Borrowings are subsequently stated at amortised cost and any difference between the net proceeds and the redemption value is recognised in the statement of comprehensive income over the period of the borrowings using the effective interest method. Borrowings are classified as current liabilities unless the Company has the unconditional right to defer settlement of the liability for at least twelve (12) months after the balance sheet date.

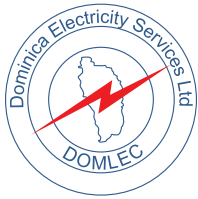
Fees paid on the establishment of loan facilities are recognised as transaction costs of the loan.

2.10 Taxation

Current and deferred income tax

The tax expense for the period comprises current and deferred tax. Tax is recognised in the statement of comprehensive income, except to the extent that it relates to items recognised directly in equity. In this case, the tax is also recognised directly in equity.

The current tax is the expected tax payable on taxable income for the period and is calculated on the basis of the tax rates enacted or substantially enacted at the balance sheet date.



DOMINICA ELECTRICITY SERVICES LIMITED

Notes to the Financial Statements
For the year ended December 31, 2017

(Expressed in Eastern Caribbean Dollars)

2. Summary of significant accounting policies ...continued

2.10 Taxation ...continued

Current and deferred income tax ...continued

Management periodically evaluates positions taken in tax returns with respect to situations in which applicable tax regulation is subject to interpretation. Provisions are established where appropriate on the basis of amounts expected to be paid to the tax authorities.

Deferred income tax is provided in full using the liability method on temporary differences arising between the tax bases of assets and liabilities and their carrying amounts in the financial statements. Deferred income tax is determined using tax rates that have been enacted by the balance sheet date and are expected to apply when the asset is realised or the liability is settled.

Deferred income tax assets are recognised to the extent that it is probable that future taxable profits will be available against which the temporary differences can be utilised.

2.11 Customers' deposits

Commercial and all other customers except prepaid customers are normally required to provide security for payment. The cash deposit is refunded when the account is terminated.

Given the long term nature of the customer relationship, customer deposits are shown in the balance sheet as non-current liabilities (i.e. not likely to be repaid within twelve months of the balance sheet date). Interest on deposits is recognised using the effective interest rate method.

2.12 Trade payables

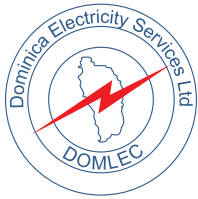
Trade payables are obligations to pay for goods or services that have been acquired in the ordinary course of business from suppliers. Accounts payable are classified as current liabilities if payment is due within one year or less. Trade payables are recognised initially at fair value and subsequently measured at amortised cost.

2.13 Revenue recognition

Revenue comprises the value of the consideration received or receivable for the sale of goods and services in the ordinary course of the Company's activities.

The Company records revenue as billed to its customers, net of value-added tax. The Company also estimates and recognizes any unbilled revenue at the end of the reporting period. Fuel surcharge revenue is recognized on the basis of the amount actually recoverable for the accounting period.





DOMINICA ELECTRICITY SERVICES LIMITED

Notes to the Financial Statements
For the year ended December 31, 2017

(Expressed in Eastern Caribbean Dollars)

2. Summary of significant accounting policies ...continued

2.14 Employee benefits

The Company contributes to a defined contribution plan for all employees contributing to the plan. The assets of the plan are held separately. The pension plan is funded by payments from participating employees and the Company. The Company has no legal or constructive obligation to pay further contributions if the fund does not hold sufficient assets to pay all the employees the benefits relating to employee services in the current and prior periods.

2.15 Bonus plans

The Company recognises a liability and an expense for bonuses on a formula that takes into consideration the profit attributable to the Company's shareholders. The Company recognises a provision where contractually obliged or where there is a past practice that has created a constructive obligation.

2.16 Dividend distribution

Dividend distribution to the Company's shareholders if not settled at year end is recognised as a liability in the period in which the dividend is declared and approved by the Board of Directors.

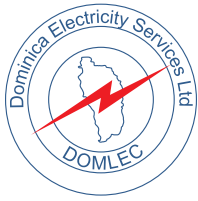
2.17 Related parties

Parties are considered related if one party has the ability to control the other party or exercise significant influence over the other party in making financial and operating decisions. Individuals, associates or companies that directly or indirectly control or are controlled by or are under common control with the Company are also considered related parties.

2.18 Provisions

Provisions are recognised when the Company has a legal or constructive obligation, as a result of past events, it is probable that an outflow of resources will be required to settle the obligation, and a reliable estimate of the amount can be made.





DOMINICA ELECTRICITY SERVICES LIMITED

Notes to the Financial Statements
For the year ended December 31, 2017

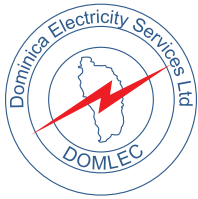
(Expressed in Eastern Caribbean Dollars)

3. Financial risk management

3.1 Financial instruments by category

At December 31, 2017

	Loans and receivables \$	Total \$
Assets as per balance sheet		
Trade and other receivables excluding pre-payments	12,732,188	12,732,188
Cash and cash equivalents	11,374,587	11,374,587
Total	24,106,775	24,106,775
	Other financial liabilities at amortised cost \$	Total \$
Liabilities as per balance sheet		
Borrowings	35,809,146	35,809,146
Trade and other payables excluding statutory liabilities	10,518,867	10,518,867
Customers' deposits	3,701,273	3,701,273
Total	50,029,286	50,029,286



DOMINICA ELECTRICITY SERVICES LIMITED

Notes to the Financial Statements
For the year ended December 31, 2017

(Expressed in Eastern Caribbean Dollars)

3. Financial risk management ...continued

3.1 Financial instruments by category ...continued

At December 31, 2016

	Loans and receivables	Total
	\$	\$
Assets as per balance sheet		
Trade and other receivables excluding pre-payments	11,987,718	11,987,718
Cash and cash equivalents	13,744,077	13,744,077
Total	25,731,795	25,731,795

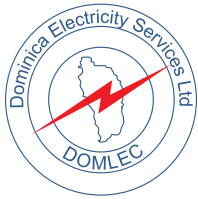
	Other financial liabilities at amortised cost	Total
	\$	\$
Liabilities as per balance sheet		
Borrowings	26,387,498	26,387,498
Trade and other payables excluding statutory liabilities	9,169,686	9,169,686
Customers' deposits	3,700,596	3,700,596
Total	39,257,780	39,257,780

3.2 Financial risk factors

The Company's activities expose it to a variety of financial risks: market risk (including foreign exchange, price risk, cash flow and interest rate risk), liquidity risk, credit risk and underinsurance risks. The Company's overall risk management policy is to minimise potential adverse effects on its financial performance and to optimise shareholders' value within an acceptable level of risk.

Risk management is carried out by the Company's management under direction from the Board of Directors.





DOMINICA ELECTRICITY SERVICES LIMITED

Notes to the Financial Statements
For the year ended December 31, 2017

(Expressed in Eastern Caribbean Dollars)

3. Financial risk management ...continued

3.2 Financial risk factors ...continued

The Company's exposure and approach to its key risks are as follows:

a) Market risk

i) Foreign currency risk

This is the potential adverse impact on the Company's earnings and economic value due to movements in exchange rates.

Foreign exchange risk arises when future commercial transactions or recognised assets or liabilities are denominated in a currency that is not the entity's functional currency. The Company trades internationally and is exposed to foreign exchange risk arising from various currency exposures, primarily with respect to the United States Dollar, Euros and the Great Britain Pound (GBP). The exchange rate of the Eastern Caribbean dollar (EC\$) and the United States dollar (US\$) has been formally pegged at EC\$ 2.7=US\$ 1.00 since July 1976.

Management has established a policy requiring the Company to manage its foreign exchange risk against their functional currency. To manage their foreign exchange risk arising from future commercial transaction and recognised assets and liabilities, the Company attempts to enter into transactions that are based largely in United States dollars.

The Company has not entered into forward exchange contracts to reduce its exposure to fluctuations in foreign currency exchange rates.

ii) Price risk

Commodity price risk is the risk that the value of future cash flows of a financial instrument will fluctuate because of changes in commodity (copper, aluminum). Prices for these commodities are impacted by world economic events that dictate the level of supply and demand. Management perceives that the risk is low as major fluctuations are uncommon.

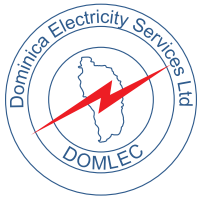
iii) Cash flow and fair value interest rate risk

Interest rate risk is the potential adverse impact on the earnings and economic value of the Company caused by movements in interest rates.

The Company's interest rate risk also arises from long-term borrowings. Borrowings issued at variable rates expose the Company to cash flow interest rate risk. Borrowings issued at fixed rates expose the Company to fair value interest rate risk.

The Company's policy is to maintain its borrowings in fixed rate instruments thereby minimising cash flow interest rate risk.





DOMINICA ELECTRICITY SERVICES LIMITED

Notes to the Financial Statements
For the year ended December 31, 2017

(Expressed in Eastern Caribbean Dollars)

3. Financial risk management ...continued

3.2 Financial risk factors ...continued

a) *Market risk ...continued*

Exposure to fair value interest rate risk on its borrowings results from fluctuations in the fair value of borrowings in response to changes in market interest rates. At December 31, 2017 and December 31, 2016 all of the Company's borrowings are at fixed rates.

The Company's exposure to interest rates and the terms of borrowings are disclosed in Note 10.

b) *Liquidity risk*

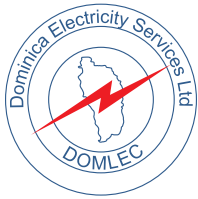
Liquidity risk refers to the risk that the Company cannot adequately generate sufficient cash and cash equivalents to satisfy commitments as they become due.

The Company currently settles its financial obligations out of cash and cash equivalents. The ability to do this relies on the Company collecting its accounts receivable in a timely manner, and maintaining sufficient cash and cash equivalents in excess of anticipated financial obligations. To support the cash flow position, the Company has in place a planning and budgeting process to help determine the funds required to support the Company's normal and operating and capital requirements.

Management monitors the Company's liquidity reserves which comprise undrawn borrowing facility to meet operational needs so that the Company does not break covenants (where applicable) on its borrowing facilities. Management monitors cash and cash equivalents (note 6), on the basis of expected cash flows and is of the view that the Company holds adequate cash and credit facilities to meet its short-term obligations. The management monitors the Company's liquidity requirements on a continuous basis to ensure it has sufficient cash.

The table below analyses the Company's financial assets and liabilities into relevant maturity groupings based on the remaining period at the balance sheet date to the contractual maturity date. Balances due within 12 months equal their carrying balances. The amounts disclosed in the below table for borrowings will not reconcile to the balance sheet as they are the contractual undiscounted cash flows.





DOMINICA ELECTRICITY SERVICES LIMITED

Notes to the Financial Statements
For the year ended December 31, 2017

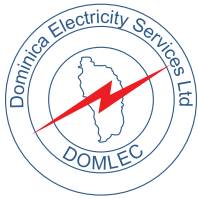
(Expressed in Eastern Caribbean Dollars)

3. Financial risk management ...continued

3.2 Financial risk factors ...continued

b) Liquidity risk ...continued

	Less than 1 year \$	Between 1 & 2 years \$	Between 2 & 5 years \$	Over 5 years \$	Total \$
At December 31, 2017					
Assets					
Cash and cash equivalents	11,374,587	-	-	-	11,374,587
Trade and other receivables	13,525,019	-	-	-	13,525,019
Total assets	24,899,606	-	-	-	24,899,606
Liabilities					
Borrowings	6,520,000	9,780,000	19,560,000	5,086,447	40,946,447
Trade and other payables	9,869,113	-	-	-	9,869,113
Customers' deposits	-	-	-	3,701,273	3,701,273
Total liabilities	16,389,113	9,780,000	19,560,000	8,787,720	54,516,833
At December 31, 2016					
Assets					
Cash and cash equivalents	13,744,077	-	-	-	13,744,077
Trade and other receivables	12,815,195	-	-	-	12,815,195
Total assets	26,559,272	-	-	-	26,559,272
Liabilities					
Borrowings	6,780,000	6,780,000	18,118,350	-	31,678,350
Trade and other payables	9,902,621	-	-	-	9,902,621
Customers' deposits	-	-	-	3,700,596	3,700,596
Total liabilities	16,682,621	6,780,000	18,118,350	3,700,596	45,281,567



DOMINICA ELECTRICITY SERVICES LIMITED

Notes to the Financial Statements
For the year ended December 31, 2017

(Expressed in Eastern Caribbean Dollars)

3. Financial risk management ...continued

3.2 Financial risk factors ...continued

c) Credit risk

Credit risk is the inherent risk that counterparties may experience business failure or otherwise avoid their contractual obligations to the Company.

Credit risk arises from cash and cash equivalents, deposits with banks and financial institutions as well as credit exposure to customers, including outstanding receivables and committed transactions. The Company's bank deposits and financial instruments are placed with reputable financial institutions to limit its exposure. Credit risk with respect to trade receivables is substantially reduced due to the policies implemented by management. Deposits are required from commercial customers upon application for a new service and management performs periodic credit evaluations of its general customers' financial condition. Management does not believe significant credit risk exists at December 31, 2017, or 2016. Further analysis of the Company's trade receivables is disclosed in Note 7.

d) Underinsurance risk

Prudent management requires that a Company protect its assets against catastrophe and other risks. In order to protect its customers and investors, the Company, has arranged a catastrophe standby facility with a financial institution to cover the Transmission and Distribution assets.

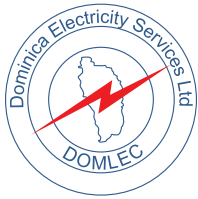
3.3 Capital risk management

The Company's objectives when managing capital are to safeguard the Company's ability to continue as a going concern in order to provide returns for shareholders, benefits for other stakeholders and maintain an optimal capital structure to reduce the cost of capital.

In order to maintain or adjust the capital structure, the Company may adjust the amount of dividends paid to shareholders, return capital to shareholders, issue new shares or sell assets to reduce debt.

In managing capital, the Company estimates its future cash requirements by preparing a budget annually for review and approval by the Board of Directors. The budget establishes the activities for the upcoming year and estimates costs of these activities. Budget to actual variances are prepared monthly and reviewed by the Company's management.

The Company also monitors capital on the basis of the debt to equity ratio. This ratio is calculated as total equity divided by total borrowings.



DOMINICA ELECTRICITY SERVICES LIMITED

Notes to the Financial Statements
For the year ended December 31, 2017

(Expressed in Eastern Caribbean Dollars)

3. Financial risk management ...continued

3.3 Capital risk management ...continued

The debt to equity ratios at December 31 were as follows:

	2017 \$	2016 \$
Shareholder's equity	<u>90,960,131</u>	103,440,034
Total borrowing	<u>35,809,146</u>	26,387,498
Debt/equity ratio	<u>1:2.54</u>	1:3.92

3.4 Fair value estimation

Fair value amounts represent estimates of the consideration that would currently be agreed upon between knowledgeable, willing parties who are under no obligation to act and is best evidenced by a quoted market price, if one exists. A market is regarded as active if quoted prices are readily and regularly available from an exchange, dealer, broker, industry Company, pricing service, or regulatory agency, and those prices represent actual and regularly occurring market transactions on an arm's length basis.

The carrying value of cash, short term deposits, trade receivables less impairment provision and payables are assumed to approximate their fair values due to their short term nature. The fair value of financial liabilities for disclosure purposes (Note 10) is estimated by discounting the future contractual cash flows at the current market interest rate that is available to the Company for similar financial instruments.

4. Significant accounting judgements, estimates and assumptions

4.1 Critical accounting estimates and assumptions

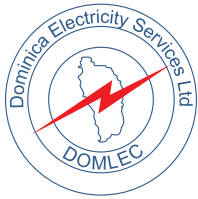
Estimates and judgements are continually evaluated and are based on historical experience and other factors, including expectations of future events that are believed to be reasonable under the circumstances.

The development of estimates and the exercise of judgement in applying accounting policies may have a material impact on reported assets, liabilities, revenues and expenses.

4.2 Critical judgements in applying the entity's accounting principles

Impairment of financial assets

When the fair value declines or when there is objective evidence of impairment, management makes assumptions about the declines in value to determine whether it is an impairment that should be recognized in income.



DOMINICA ELECTRICITY SERVICES LIMITED

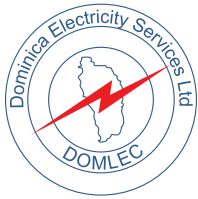
Notes to the Financial Statements
For the year ended December 31, 2017

(Expressed in Eastern Caribbean Dollars)

5. Property, plant and equipment

	Generation \$	Transmission and Distribution \$	Other \$	Work in progress \$	Total \$
At December 31, 2017					
Cost	132,654,552	115,977,335	38,319,910	7,440,885	294,392,682
Accumulated depreciation	(90,198,119)	(51,188,836)	(17,359,599)	-	(158,746,554)
Net book amount	<u>42,456,433</u>	<u>64,788,499</u>	<u>20,960,311</u>	<u>7,440,885</u>	<u>135,646,128</u>
For the year ended December 31, 2017					
Opening net book amount	45,538,108	68,692,311	19,950,355	3,945,364	138,126,138
Additions and transfers	2,870,212	12,319,007	3,226,756	3,751,578	22,167,553
Retirals	(957,618)	(12,090,953)	(117,005)	(256,057)	(13,421,633)
Depreciation charge	(4,994,269)	(4,131,866)	(2,099,795)	-	(11,225,930)
Closing net book amount	<u>42,456,433</u>	<u>64,788,499</u>	<u>20,960,311</u>	<u>7,440,885</u>	<u>135,646,128</u>
At December 31, 2016					
Cost	131,235,275	123,158,355	35,407,694	3,945,364	293,746,688
Accumulated depreciation	(85,697,167)	(54,466,044)	(15,457,339)	-	(155,620,550)
Net book amount	<u>45,538,108</u>	<u>68,692,311</u>	<u>19,950,355</u>	<u>3,945,364</u>	<u>138,126,138</u>
For the year ended December 31, 2016					
Opening net book amount	46,051,465	65,551,905	16,037,046	1,758,639	129,399,055
Additions and transfers	3,705,915	7,614,401	5,551,461	2,186,725	19,058,502
Retirals	-	-	(26,073)	-	(26,073)
Depreciation charge	(4,219,272)	(4,473,995)	(1,612,079)	-	(10,305,346)
Closing net book amount	<u>45,538,108</u>	<u>68,692,311</u>	<u>19,950,355</u>	<u>3,945,364</u>	<u>138,126,138</u>

No borrowing costs were capitalised during the years 2016 and 2017.



DOMINICA ELECTRICITY SERVICES LIMITED

Notes to the Financial Statements
For the year ended December 31, 2017

(Expressed in Eastern Caribbean Dollars)

6. Cash and cash equivalents

	2017 \$	2016 \$
Cash at bank	<u>11,374,587</u>	<u>13,744,077</u>

7. Trade and other receivables

	2017 \$	2016 \$
Trade receivables	10,339,073	9,694,046
Less: provision for impairment	<u>(1,096,433)</u>	<u>(104,414)</u>
Trade receivables, net	9,242,640	9,589,632
Other receivables	3,571,470	2,546,966
Less: provision for impairment	<u>(81,922)</u>	<u>(148,880)</u>
Trade and other receivables, net	12,732,188	11,987,718
Prepayments	<u>792,831</u>	<u>827,477</u>
	<u>13,525,019</u>	<u>12,815,195</u>

The fair values of trade and other receivables equal their carrying values due to the short term nature of these assets.

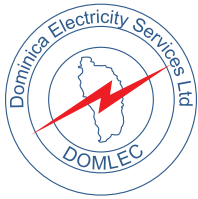
The movement in the provision for impairment was as follows:

	2017 \$	2016 \$
Balance - beginning of year	253,294	575,171
Increase (decrease) in provision	<u>925,061</u>	<u>(321,877)</u>
Balance - end of year	<u>1,178,355</u>	<u>253,294</u>

Based on the historic trend and expected performance of customers, the Company believes that the above allowance for doubtful receivables sufficiently covers the risk of default.

A recovery of \$15,883 for impaired receivables was recorded during the year to the statement of comprehensive income (2016 – a direct write off of \$22,650).





DOMINICA ELECTRICITY SERVICES LIMITED

Notes to the Financial Statements
For the year ended December 31, 2017

(Expressed in Eastern Caribbean Dollars)

7. Trade and other receivables ...continued

The ageing of trade and other receivables is as follows:

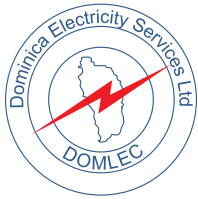
	2017		2016	
	Trade receivables \$	Other receivables \$	Trade receivables \$	Other receivables \$
Less than 30 days	2,537,839	2,531,813	6,765,640	1,831,563
31 - 60 days	2,426,981	268,685	2,375,066	88,550
61 - 90 days	162,703	262,756	201,187	7,001
Over 90 days	5,211,551	508,216	352,153	619,852
	10,339,074	3,571,470	9,694,046	2,546,966

Due to the nature of the business and based on historical information, trade receivables that are less than 61 days past due are not considered impaired. As of December 31, 2017, trade receivables of \$4,964,820 (2016 - \$9,139,134) were fully performing.

As of December 31, 2017, trade receivables of \$2,738,674 (2016 - \$408,060) were past due but not impaired. The ageing analysis of these trade and other receivables is as follows:

	2017		2016	
	Trade receivables \$	Other receivables \$	Trade receivables \$	Other receivables \$
61 - 90 days	162,703	262,756	199,318	917
Over 90 days	2,575,971	508,216	208,742	388,809
	2,738,674	770,972	408,060	389,726





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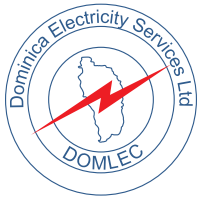
8. Inventories

	2017 \$	2016 \$
Networks spares	7,095,570	5,490,232
Generation spares	5,509,684	4,935,153
Fuel	446,524	284,665
Other	1,555,921	649,601
	<u>14,607,699</u>	11,359,651
Provision for impairment of inventories	<u>(2,661,186)</u>	(1,923,654)
	<u>11,946,513</u>	9,435,997

The cost of inventories written down and recognised as an expense during the year is included in operating expenses in the amount of \$739,042 (2016 - \$754,250).

9. Share capital

	2017 \$	2016 \$
Authorised:		
15,000,000 Ordinary shares of no par value	<u>15,000,000</u>	15,000,000
Issued		
10,417,328 (2016 – 10,417,328) Ordinary shares	<u>10,417,328</u>	10,417,328



DOMINICA ELECTRICITY SERVICES LIMITED

Notes to the Financial Statements
For the year ended December 31, 2017

(Expressed in Eastern Caribbean Dollars)

10. Borrowings

	2017 \$	2016 \$
National Bank of Dominica Repayable by 2022 in monthly instalments of blended principal at an interest rate of 5% (2016 - 5%)	22,223,646	26,387,498
National Bank of Dominica Repayable by 2023 in monthly instalments of blended principal at an interest rate of 5%.	13,585,500	-
Less: Current portion	<u>(5,657,997)</u>	<u>(5,587,718)</u>
Non-current portion	<u>30,151,149</u>	<u>20,799,780</u>

Borrowings are secured by hypothecary obligations and mortgage debentures creating fixed charges over certain specific immovable properties

The maturity of borrowings is as follows:

	2017 \$	2016 \$
Less than 1 year	5,399,777	5,587,718
Between 1 and 2 years	8,451,999	5,733,844
Between 2 and 5 years	20,537,596	15,065,936
Over 5 years	<u>1,419,774</u>	<u>-</u>
Total	<u>35,809,146</u>	<u>26,387,498</u>

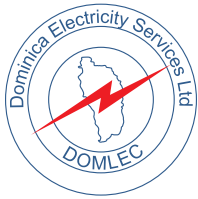
The carrying amounts and fair value of the borrowings are as follows:

	<u>Carrying amount</u>		<u>Fair value</u>	
	2017 \$	2016 \$	2017 \$	2016 \$
Borrowings	<u>35,809,146</u>	26,387,498	<u>33,374,394</u>	24,752,394

The fair values are based on cash flows discounted using a rate based on the Government bond rate of 7% (2016 - 7%).

Of the company's \$30 million credit facility, \$16.42 million was unused as at 31 December 2017 (2016 – Nil used). DOMLEC was granted a seven-month moratorium on the facility on interest and principal repayments.





DOMINICA ELECTRICITY SERVICES LIMITED

Notes to the Financial Statements
For the year ended December 31, 2017

(Expressed in Eastern Caribbean Dollars)

11. Customers' deposits

Commercial and all other customers, except prepaid customers are required to pay a security deposit for energy connections that are refundable when service is no longer required. Interest accrued on these deposits at a rate of 2% (2016 - 2%) per annum. Interest of \$85,419 (2016 - \$71,049) was charged against income.

	2017 \$	2016 \$
Balance - beginning of year	3,700,596	3,655,778
New deposits	46,486	51,268
Deposits refunded	(45,809)	(6,450)
	<u>3,701,273</u>	<u>3,700,596</u>

12. Deferred revenue

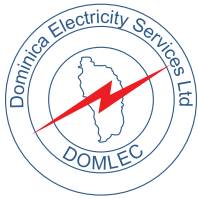
	2017 \$	2016 \$
Customer contributions	<u>11,241,237</u>	9,784,173

Deferred revenue represents payments made by customers towards the cost of capital works to be undertaken by the Company in order for the customer to receive electricity. When the asset is completed and transferred to property, plant and equipment, the deferred revenue is amortised in accordance with the depreciation rate of the asset.

13. Capital grants

	2017 \$	2016 \$
Balance - beginning of year	120,299	254,100
Amortization	(120,299)	(133,801)
	<u>-</u>	<u>120,299</u>





DOMINICA ELECTRICITY SERVICES LIMITED

Notes to the Financial Statements
For the year ended December 31, 2017

(Expressed in Eastern Caribbean Dollars)

14. Taxation

Corporation tax expense

	2017 \$	2016 \$
Current taxation	-	3,662,177
Deferred tax	(2,343,090)	718,687
Taxation charge	(2,343,090)	4,380,864

The tax on income before taxation differs from the theoretical amount that would arise using the corporation tax rate of 25% (2016 - 25%) for the following reasons:

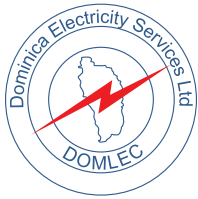
	2017 \$	2016 \$
(Loss)/Income before taxation	(11,697,795)	17,256,665
Corporation tax at 25% (2016 - 25%)	(2,738,716)	4,314,166
Expenses not subject to tax	46,638	67,648
Income not subject to tax	(36,402)	(34,401)
Adjustment for deferred income tax	571,123	33,451
Tax charge for the year	(2,343,090)	4,380,864

Corporation tax payable

	2017 \$	2016 \$
Opening payable	1,046,149	1,921,552
Current tax charge	-	3,662,177
Taxes paid	(2,279,206)	(4,537,580)
Corporation tax payable	(1,233,057)	1,046,149

Subject to agreement with the Inland Revenue Division the Company has tax losses as at December 31, 2017 of \$2,164,193 which may be carried forward and used to reduce taxable income in future years and for which no benefit has been recognized in these financial statements. The expiry date for claiming these losses is March 31, 2022.





DOMINICA ELECTRICITY SERVICES LIMITED

Notes to the Financial Statements
For the year ended December 31, 2017

(Expressed in Eastern Caribbean Dollars)

14. Taxation ...continued

Deferred tax liability

The net deferred tax liability is calculated in full on temporary differences under the liability method using a tax rate of 25%.

	2017 \$	2016 \$
Balance - beginning of year	19,585,413	18,866,726
Current year (credit) charge	(2,343,090)	718,687
Adjustment	-	-
	<hr/>	<hr/>
Balance - end of year	17,242,323	19,585,413

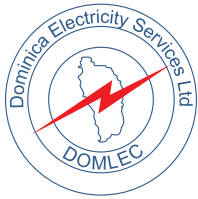
The deferred tax liability on the balance sheet consists of the following components:

	2017 \$	2016 \$
Accelerated tax depreciation	64,461,167	77,953,827
Taxed provisions	-	(120,299)
Adjustment	(508,124)	(120,299)
	<hr/>	<hr/>
	68,969,291	77,833,528

Accelerated tax depreciation and taxed provisions have no expiry dates.

15. Trade and other payables

	2017 \$	2016 \$
Trade payables	5,985,633	6,496,894
Accrued expenses	4,528,297	2,667,855
Social security and other taxes	302,444	732,935
Retirement benefit plan	4,937	4,937
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	10,821,311	9,902,621



DOMINICA ELECTRICITY SERVICES LIMITED

Notes to the Financial Statements
For the year ended December 31, 2017

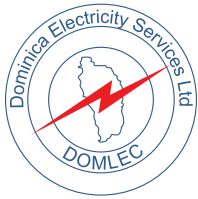
(Expressed in Eastern Caribbean Dollars)

16. Expenses by nature

	2017 \$	2016 \$
Fuel	24,797,980	27,284,986
Maintenance of plant	4,525,815	6,238,948
Employee benefits (excluding amounts charged to capital projects)	18,353,773	17,299,857
Depreciation	11,225,930	10,305,346
Insurance	1,825,031	2,098,834
Other expenses	9,880,333	7,657,325
Total operating expenses	70,608,862	70,885,296
Employee benefits comprise:		
	2017 \$	2016 \$
Wages and salaries	14,080,440	12,848,600
Social security costs	798,102	763,292
Pension	261,722	251,067
Other benefits	3,654,184	4,029,087
	18,794,448	17,892,046
Allocated as follows:		
Operating expenses	18,353,773	17,299,857
Capitalised	440,675	592,189
	18,794,448	17,892,046

17. Other income

	2017 \$	2016 \$
Amortization of capital grants	120,299	133,801
Amortization of deferred revenue	629,342	536,061
Currency exchange gain	22,159	14,729
Gain on insurance claim	399,916	29,019
Gain on disposal of Plant and Equipment	-	79,989
Other income	1,171,717	793,599



DOMINICA ELECTRICITY SERVICES LIMITED

Notes to the Financial Statements
For the year ended December 31, 2017

(Expressed in Eastern Caribbean Dollars)

18. Finance and other cost

	2017	2016
	\$	\$
Finance cost is comprised as follows:		
Loan interest charges	1,286,164	1,489,148
Customer deposit interest	85,419	71,049
	<u>1,371,583</u>	<u>1,560,197</u>
Other cost:		
Loss on disposal of plant and equipment	<u>13,421,632</u>	-
Finance and other cost	<u>14,793,215</u>	<u>1,560,197</u>

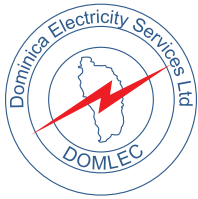
19. Operating revenue

	2017	2016
	\$	\$
Energy sales	52,179,348	67,674,186
Fuel Surcharge	18,839,974	20,608,682
Other revenue	1,513,243	625,691
	<u>72,532,565</u>	<u>88,908,559</u>

20. Related party transactions

Key management compensation

	2017	2016
	\$	\$
Salaries and other short term benefits	1,791,075	1,704,699
Directors' fees	122,840	108,901
Post-employment benefit	48,264	8,317
	<u>1,962,179</u>	<u>1,821,917</u>



DOMINICA ELECTRICITY SERVICES LIMITED

Notes to the Financial Statements
For the year ended December 31, 2017

(Expressed in Eastern Caribbean Dollars)

20. Related party transactions ...continued

Other related party transactions

During the year the Company engaged in transactions with its indirect parent Emera (Caribbean) Incorporated. These are expenses paid on behalf of the Company. These include insurance, consultancies, professional fees, corporate support. Total transactions with Emera (Caribbean) Incorporated for the year is \$1,889,047 (2016 - \$1,376,948).

The Company also received a loan of US\$1,000,000 in the form of a demand promissory note to assist in restoration following Hurricane Maria from Emera Inc., the ultimate parent company.

The following balances were outstanding at the end of the year:

	2017 \$	2016 \$
Due to Emera Inc. – Loan	<u>2,716,900</u>	-
Due to Emera (Caribbean) Incorporated	<u>1,232,983</u>	154,624

These amounts are interest free. The amounts advanced by ECI have no fixed date of repayment.

21. Earnings per share

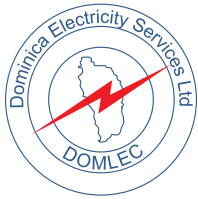
The earnings per share is calculated by dividing the profit or loss for the year by the weighted average number of common shares in issue during the year.

	2017 \$	2016 \$
Net (loss)/income for the year	<u>(9,354,705)</u>	12,875,801
Weighted average number of common shares	<u>10,417,328</u>	10,417,328
Basic and diluted earnings per share (cents)	<u>(90)</u>	124

22. Retirement benefits

The Company operates a defined contribution plan. Pension cost for the year was \$241,237 (2016 - \$233,231).





DOMINICA ELECTRICITY SERVICES LIMITED

Notes to the Financial Statements
For the year ended December 31, 2017

(Expressed in Eastern Caribbean Dollars)

23. Bank overdraft facilities

The Company entered into a credit agreement with National Bank of Dominica on October 24, 2011 to create a loan facility in the maximum aggregate principal amount of \$83,566,249. Included under the facility is an overdraft facility with a limit of \$3,000,000.

24. Capital commitments

The Company has budgeted capital expenditure of \$63,536,033 (2016 - \$45,051,009) for the 2018 income year of which \$25,409,219 (2016 - \$21,574,505) was contracted for at December 31, 2017.

25. Contingent liabilities

The Company is contingently liable in respect of various claims arising in the ordinary course of business. The amounts are considered negligible and are usually covered by insurance.

26. Non-recurring items

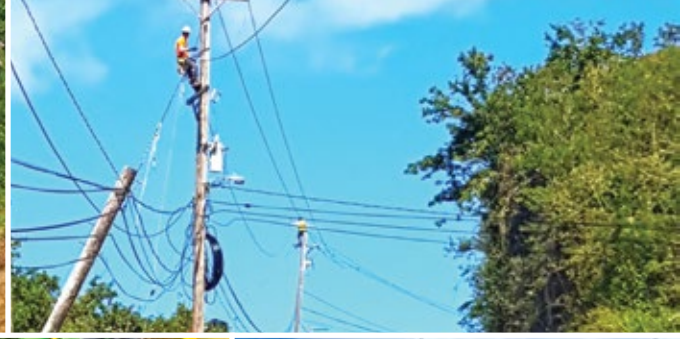
Due to the effects of Hurricane Maria in September 2017, the Company suffered catastrophic damage to over 85% the Transmission and Distribution infrastructure. Additionally, out of 19 generating units 12 were adversely affected and this represents 62.5% of installed capacity. This affected the provision of service to 100% of our customer base.

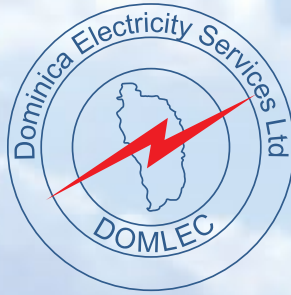
The Company's financial results were significantly impacted with a number of non-recurring items being recorded. At December 31, 2017, hurricane related asset impairment amounted to \$13,421,632 and impairment of trade receivable was \$845,820 higher than the average for the previous three years. Also included in net loss is a total of \$1,765,462, which relates to non-capital expenditures.

Rebuilding of the transmission and distribution network is estimated at over \$31 million and at year end capital expenditure of \$5,991,872 has been spent in this regard.

The company increased its borrowing by \$13,850,000 as a direct result of commitments related to reconstruction efforts.







Dominica Electricity Services Limited
P.O. Box 1593, 18 Castle Street, Roseau, Dominica
Tel: 767-255-6000 | 767-448-2681
Fax: 767-448-5397
www.domlec.dm